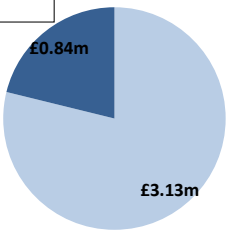


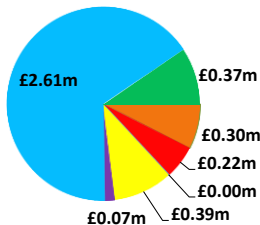
Date: Thursday 04 Jun 2020

BSUoS Charge Estimate: £3.74/MWh
Total Outturn: £3.96m

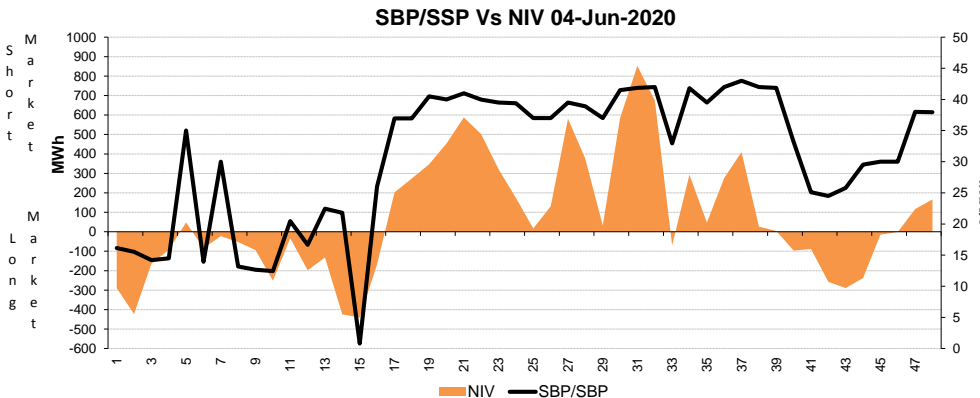
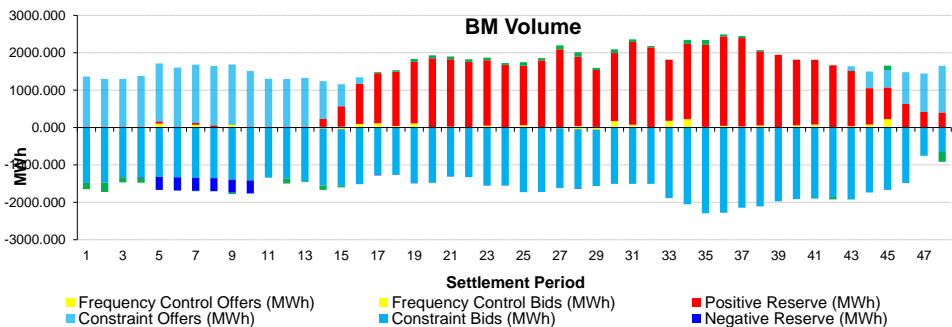
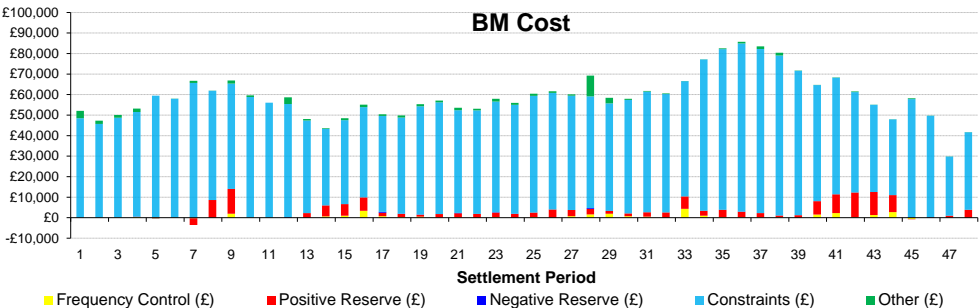
BM Cost (Indicative)
AS Cost (Estimate)



Daily Balancing Costs



Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 1400MW from the mid-morning until the late evening. Trades on the interconnectors were required over the morning pick-up for downward regulation. Up to 240MW of STOR was deployed in the evening as demand was outturning higher than forecast. SpinGen was run from the afternoon onwards due to tight margin. A mix of trades on the interconnectors and BM actions was taken from the afternoon to solve power flow congestion in the South-East of England. Some BM actions were also required to solve power flow restrictions in Scotland due to planned outages. Voltage levels in England were managed with trades and BM actions during the darkness hours. RoCoF risk was mitigated with multiple trades on interconnectors and BM actions throughout the 24 hours.